



ILLINOIS GAS COMPANY

Serving Communities in Lawrence, Richland and Jasper Counties

May 19, 2006

Elizabeth A. Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Dear Ms. Rolando:

Enclosed in triplicate is our PGA Compliance Filing, Supplemental to I.C.C. No. 13, Rider GC, including all necessary Schedule's I, II, III and IV where appropriate, together with Amortization Schedule's if necessary, for the effective month of June 2006.

Summary of rates for June 2006:

Winter Demand	14.64¢
Summer Demand	14.14¢
Commodity	<u>41.41¢</u>
Total PGA	70.19¢

The total PGA rate is applied to Service Rendered under all Rate Schedules:
Rate 1, Rate 2, Rate 3, Rate 4, Rate 5, Rate 6, and Rider A - Firm Transportation service.

A copy of this filing has been forwarded to the Accounting Department under separate cover.

Please return one stamped copy of this filing and transmittal letter for our files, in the enclosed self addressed and stamped envelope.

Sincerely,

ILLINOIS GAS COMPANY

Lori A. Uhl
Comptroller / Asst. Treasurer

Attachments:

cc: Burma Jones

ILLINOIS GAS COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE

Winter Demand Gas Charge
 for the Effective Month of June 2006
 (Including Estimated Costs and Therms for the Base Period
06/01/06 through 12/31/06)

SCHEDULE I
RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line No. (A)	Description (B)	Base Period Estimated Amount (C)	Totals (D)	Reference
ESTIMATED RECOVERABLE GAS COSTS				
1.	Gas Costs by Type:			
a.	Texas Gas NNS Reservation	\$508,585.40		
b.	Texas Gas FT Reservation	77,192.51		
c.		0.00		
d.		0.00		
e.		0.00		
f.		0.00		
2.	TOTAL GAS COSTS		\$585,778.00	Sum Lines 1a - 1f
3.	Less: Gas Used by Company	(\$2,419.55)		
4.	a. Add: Gas Withdrawn from Storage	0.00		
b.	Less: Gas Injected into Storage	0.00		
5.	Less: Off-System Transaction Revenues	0.00		
6.	Less: Penalty/Imbalance Charge Revenues	0.00		
7.	a. Less: "Cash-Out" Schedule Revenues	0.00		
b.	Add: "Cash-Out" Schedule Costs	0.00		
8.	TOTAL OTHER/COSTS/REVENUES		(2,420.00)	Sum Lines 3 - 7
9.	TOTAL ESTIMATED RECOVERABLE GAS COSTS (FACTOR G)		\$583,358.00	Line 2 + Line 8
CALCULATION OF GAS CHARGE:				
10.	Adjustments to Gas Costs Attributable to Base Period (Factor A)		\$28,960.00	Schedule II, Line 10
11.	Ordered Under/(Over) Recovery Attributable to Base Period (Factor O)		\$0.00	Schedule IV, Line 4
12.	Total of Factors G, A, and O		\$612,318.00	Sum Lines 9-11
13.	Estimated Base Period Applicable Therms (Factor T)		4,181.596	
14.	GAS CHARGE (CENTS/THERM)		14.64	¢ (Line 12/Line 13) X 100

ILLINOIS GAS COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE

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Winter Demand Gas Charge
for the Effective Month of June 2006
(Including Estimated Costs and Therms for the Base Period
06/01/06 through 12/31/06)

SCHEDULE II
ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line No. (A)	Description (B)	Amount (C)	Totals (D)	Reference
1.	Total Actual Recoverable Gas Costs for the Prior Period <u>March 2006</u>	\$188,526.00		Schedule III, Line 9
2.	Actual purchased Gas Recoveries for the Prior Period <u>March 2006</u>	<u>167,606.00</u>		
3.	UNDER/(OVER) RECOVERY OF GAS COSTS FOR THE PERIOD <u>March 2006</u>		<u>20,920.00</u>	Line 1 Less Line 2
4.	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of <u>March 2006</u>		8,040.00	Prior Period Schedule I, Line 10
5.	Amount of Factor O Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of <u>March 2006</u>		<u>0.00</u>	Prior Period Schedule I, Line 11
6.	ADJUSTED UNDER/(OVER) RECOVERY FOR <u>March 2006</u>		<u>\$28,960.00</u>	Sum Lines 3 - 5
7.	Refunds/Pipeline Surcharges/Other Adjustments (Provide Schedule and/or Supporting Documentation)		\$0.00	
8.	Total Unamortized Balance of Adjustment Factors, Including Interest, from Schedule II for Previous Filing Month		<u>\$0.00</u>	Previous Filing Month Schedule II, Line 15
9.	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORTIZATION)* * If amortization is necessary, supply method of amortization and amortization schedule.		<u>\$28,960.00</u>	Sum Lines 6 - 8
10.	TOTAL AMORTIZED ADJUSTMENTS TO GAS COSTS (FACTOR A)-TO SCHEDULE I		<u>\$28,960.00</u>	Line 9 or Amortization Schedule Amount
11.	Unamortized Balance of Factor A	\$0.00		Line 9 Less Line 10
12.	Unamortized Balance of Factor O	<u>0.00</u>		Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES	<u>\$0.00</u>		Sum Lines 11 - 12
14.	Interest Calculated at Monthly Interest Rate Currently in Effect: <u>4.50%</u>	<u>0.00</u>		Line 13 X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		<u>\$0.00</u>	Sum Lines 13 - 14

ILLINOIS GAS COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE

Winter Demand Gas Charge
for the Effective Month of June 2006
(Including Estimated Costs and Terms for the Base Period
06/01/06 through 12/31/06

SCHEDULE III
ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD

<u>Line</u> <u>No.</u> <u>(A)</u>	<u>Description</u> <u>(B)</u>	<u>Amount</u> <u>(C)</u>	<u>Totals</u> <u>(D)</u>	<u>Reference</u>
	ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD <u>March 2006</u>			
1.	Gas Costs by Type:			
a.	Texas Gas NNS Reservation	\$164,200.34		
b.	Texas Gas FT Reservation	25,197.66		
c.		0.00		
d.		0.00		
e.		0.00		
f.		<u>0.00</u>		
2.	TOTAL ACTUAL GAS COSTS		<u>\$189,398.00</u>	Sum Lines 1a - 1f
3.	Less: Gas Used by Company	(872.00)		
4.	a. Add: Gas Withdrawn from Storage	0.00		
	b. Less: Gas Injected into Storage	0.00		
5.	Less: Off-System Transaction Revenues	0.00		
6.	Less: Penalty/Imbalance Charge Revenues	0.00		
7.	a. Less: "Cash-Out" Schedule Revenues	0.00		
	b. Add: "Cash-Out" Schedule Costs	<u>0.00</u>		
8.	TOTAL OTHER COSTS/REVENUES		<u>(872.00)</u>	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD <u>March 2006</u>		<u>\$188,526.00</u>	Line 2 + Line 8

ILLINOIS GAS COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE

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Summer Demand Gas Charge
for the Effective Month of June 2006
(Including Estimated Costs and Therms for the Base Period
06/01/06 through 12/31/06)

SCHEDULE I
RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line No. (A)	Description (B)	Base Period Estimated Amount (C)	Totals (D)	Reference
ESTIMATED RECOVERABLE GAS COSTS				
1.	Gas Costs by Type:			
a.	Texas Gas NNS Reservation	\$600,101.01		
b.	Texas Gas FT Reservation	66,385.17		
c.		0.00		
d.		0.00		
e.		0.00		
f.		<u>0.00</u>		
2.	TOTAL GAS COSTS		<u>\$666,486.00</u>	Sum Lines 1a - 1f
3.	Less: Gas Used by Company	(\$972.00)		
4.	a. Add: Gas Withdrawn from Storage	0.00		
b.	Less: Gas Injected into Storage	0.00		
5.	Less: Off-System Transaction Revenues	0.00		
6.	Less: Penalty/Imbalance Charge Revenues	0.00		
7.	a. Less: "Cash-Out" Schedule Revenues	0.00		
b.	Add: "Cash-Out" Schedule Costs	<u>0.00</u>		
8.	TOTAL OTHER/COSTS/REVENUES		<u>(972.00)</u>	Sum Lines 3 - 7
9.	TOTAL ESTIMATED RECOVERABLE GAS COSTS (FACTOR G)		<u>\$665,514.00</u>	Line 2 + Line 8
CALCULATION OF GAS CHARGE:				
10.	Adjustments to Gas Costs Attributable to Base Period (Factor A)		<u>(\$3,790.00)</u>	Schedule II, Line 10
11.	Ordered Under/(Over) Recovery Attributable to Base Period (Factor O)		<u>\$0.00</u>	Schedule IV, Line 4
12.	Total of Factors G, A, and O		<u>\$661,724.00</u>	Sum Lines 9-11
13.	Estimated Base Period Applicable Therms (Factor T)		<u>4,681,390</u>	
14.	GAS CHARGE (CENTS/THERM)		<u>14.14</u>	¢ (Line 12/Line 13) X 100

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Summer Demand **Gas Charge**
for the Effective Month of **June 2006**
(Including Estimated Costs and Therms for the Base Period
through **12/31/06**

SCHEDULE II
ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line No. (A)	Description (B)	Amount (C)	Totals (D)	Reference
1.	Total Actual Recoverable Gas Costs for the Prior Period <u>March 2006</u>	\$0.00		Schedule III, Line 9
2.	Actual purchased Gas Recoveries for the Prior Period <u>March 2006</u>	<u>3,611.00</u>		
3.	UNDER/(OVER) RECOVERY OF GAS COSTS FOR THE PERIOD <u>March 2006</u>		<u>(3,611.00)</u>	Line 1 Less Line 2
4.	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of <u>March 2006</u>		<u>(179.00)</u>	Prior Period Schedule I, Line 10
5.	Amount of Factor O Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of <u>March 2006</u>		<u>0.00</u>	Prior Period Schedule I, Line 11
6.	ADJUSTED UNDER/(OVER) RECOVERY FOR <u>March 2006</u>		<u>(\$3,790.00)</u>	Sum Lines 3 - 5
7.	Refunds/Pipeline Surcharges/Other Adjustments (Provide Schedule and/or Supporting Documentation)		\$0.00	
8.	Total Unamortized Balance of Adjustment Factors, Including Interest, from Schedule II for Previous Filing Month		<u>\$0.00</u>	Previous Filing Month Schedule II, Line 15
9.	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORIZATION)*		<u>(\$3,790.00)</u>	Sum Lines 6 - 8
	* If amortization is necessary, supply method of amortization and amortization schedule.			
10.	TOTAL AMORTIZED ADJUSTMENTS TO GAS COSTS (FACTOR A)-TO SCHEDULE I		<u>(\$3,790.00)</u>	Line 9 or Amortization Schedule Amount
11.	Unamortized Balance of Factor A	\$0.00		Line 9 Less Line 10
12.	Unamortized Balance of Factor O	<u>0.00</u>		Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES	<u>\$0.00</u>		Sum Lines 11 - 12
14.	Interest Calculated at Monthly Interest Rate Currently in Effect: <u>4.50%</u>	<u>0.00</u>		Line 13-X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		<u>\$0.00</u>	Sum Lines 13 - 14

06/01/06 Summer Demand Gas Charge
for the Effective Month of June 2006
(Including Estimated Costs and Therms for the Base Period
through 12/31/06

SCHEDULE III
ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD

Line No. (A)	Description (B)	Amount (C)	Totals (D)	Reference
	ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD <u>March 2006</u>			
1.	Gas Costs by Type:			
a.	Texas Gas NNS Reservation	\$0.00		
b.	Texas Gas FT Reservation	0.00		
c.		0.00		
d.				
e.				
f.				
2.	TOTAL ACTUAL GAS COSTS		<u>\$0.00</u>	Sum Lines 1a - 1f
3.	Less: Gas Used by Company	0.00		
4.	a. Add: Gas Withdrawn from Storage	0.00		
	b. Less: Gas Injected into Storage	0.00		
5.	Less: Off-System Transaction Revenues	0.00		
6.	Less: Penalty/Imbalance Charge Revenues	0.00		
7.	a. Less: "Cash-Out" Schedule Revenues	0.00		
	b. Add: "Cash-Out" Schedule Costs	<u>0.00</u>		
8.	TOTAL OTHER COSTS/REVENUES		<u>0.00</u>	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD <u>March 2006</u>		<u>\$0.00</u>	Line 2 + Line 8

ILLINOIS GAS COMPANY

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PURCHASED GAS ADJUSTMENT CLAUSE

Commodity Gas Charge
for the Effective Month of June 2006
(Including Estimated Costs and Therms for the Base Period
06/01/06 through 06/29/06)

SCHEDULE I
RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line No. (A)	Description (B)	Base Period Estimated Amount (C)	Totals (D)	Reference
ESTIMATED RECOVERABLE GAS COSTS				
1.	Gas Costs by Type:			
a.	Texas Gas Direct Billed Transition	\$0.00		
b.	Texas Gas NNS Commodity Tport	0.00		
c.	ATMOS Energy NNS Net Purchases	329,586.10		
d.	Texas Gas NNS Exchange Gas	(407,807.87)		
e.	Texas Gas FT Commodity Tport	1,508.00		
f.	ATMOS Energy FT Net Purchases	221,802.98		
g.	ATMOS Energy Cost	0.00		
2.	TOTAL GAS COSTS		<u>\$145,089.00</u>	Sum Lines 1a - 1g
3.	Less: Gas Used by Company	(\$156.59)		
4.	a. Add: Gas Withdrawn from Storage	0.00		
b.	Less: Gas Injected into Storage	0.00		
5.	Less: Off-System Transaction Revenues	0.00		
6.	Less: Penalty/Imbalance Charge Revenues	0.00		
7.	a. Less: "Cash-Out" Schedule Revenues	0.00		
b.	Add: "Cash-Out" Schedule Costs	0.00		
8.	TOTAL OTHER/COSTS/REVENUES		<u>(157.00)</u>	Sum Lines 3 - 7
9.	TOTAL ESTIMATED RECOVER- ABLE GAS COSTS (FACTOR G)		<u>\$144,932.00</u>	Line 2 + Line 8
CALCULATION OF GAS CHARGE:				
10.	Adjustments to Gas Costs Attributable to Base Period (Factor A)		<u>(\$32,180.00)</u>	Schedule II, Line 10
11.	Ordered Under/(Over) Recovery Attributable to Base Period (Factor O)		<u>\$0.00</u>	Schedule IV, Line 4
12.	Total of Factors G, A, and O		<u>\$112,752.00</u>	Sum Lines 9-11
13.	Estimated Base Period Applicable Therms (Factor T)		<u>272,314</u>	
14.	GAS CHARGE (CENTS/THERM)		<u>41.41</u>	¢ (Line 12/Line 13) X 100

ILLINOIS GAS COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE

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Commodity Gas Charge
for the Effective Month of June 2006
(Including Estimated Costs and Terms for the Base Period
06/01/06 through 06/29/06)

SCHEDULE II
ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line No. (A)	Description (B)	Amount (C)	Totals (D)	Reference
1.	Total Actual Recoverable Gas Costs for the Prior Period <u>March 2006</u>	\$1,317,246.00		Schedule III, Line 9
2.	Actual purchased Gas Recoveries for the Prior Period <u>March 2006</u>	<u>1,029,063.00</u>		
3.	UNDER/(OVER) RECOVERY OF GAS COSTS FOR THE PERIOD <u>March 2006</u>		<u>288,183.00</u>	Line 1 Less Line 2
4.	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of <u>March 2006</u>		(142,220.00)	Prior Period Schedule I, Line 10
5.	Amount of Factor O Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of <u>March 2006</u>		<u>0.00</u>	Prior Period Schedule I, Line 11
6.	ADJUSTED UNDER/(OVER) RECOVERY FOR <u>March 2006</u>		<u>\$145,963.00</u>	Sum Lines 3 - 5
7.	Refunds/Pipeline Surcharges/Other Adjustments (Provide Schedule and/or Supporting Documentation)		\$0.00	
8.	Total Unamortized Balance of Adjustment Factors, Including Interest, from Schedule II for Previous Filing Month		<u>(\$274,887.00)</u>	Previous Filing Month Schedule II, Line 15
9.	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORTIZATION)* * If amortization is necessary, supply method of amortization and amortization schedule.		<u>(\$128,924.00)</u>	Sum Lines 6 - 8
10.	TOTAL AMORTIZED ADJUSTMENTS TO GAS COSTS (FACTOR A)-TO SCHEDULE I		<u>(\$32,180.00)</u>	Line 9 or Amortization Schedule Amount
11.	Unamortized Balance of Factor A	(\$96,744.00)		Line 9 Less Line 10
12.	Unamortized Balance of Factor O	<u>0.00</u>		Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES	<u>(\$96,744.00)</u>		Sum Lines 11 - 12
14.	Interest Calculated at Monthly Interest Rate Currently in Effect: <u>4.50%</u>	<u>(363.00)</u>		Line 13 X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		<u>(\$97,107.00)</u>	Sum Lines 13 - 14

**ILLINOIS GAS COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE**

Commodity Gas Charge
for the Effective Month of June 2006
(Including Estimated Costs and Terms for the Base Period
06/01/06 through 06/29/06)

**SCHEDULE III
ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD**

Line No.	Description	Amount	Totals	Reference
(A)	(B)	(C)	(D)	
ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD March 2006				
1	Gas Costs by Type:			
a.	Texas Gas Direct Billed Transition	\$0.00		
b.	Texas Gas NNS Commodity T'port	3,039.01		
c.	ATMOS Energy NNS Net Purchases	201,542.02		
d.	Texas Gas NNS Exchange Gas	617,006.16		
e.	Texas Gas FT Commodity T'port	2,865.55		
f.	ATMOS Energy FT Net Purchases	498,883.43		
g.	Rider-A	0.00		
2.	TOTAL ACTUAL GAS COSTS		\$1,323,336.00	Sum Lines 1a - 1g
3.	Less Gas Used by Company	(6,090.00)		
4.	a. Add: Gas Withdrawn from Storage	0.00		
	b. Less: Gas Injected into Storage	0.00		
5.	Less: Off-System Transaction Revenues	0.00		
6.	Less: Penalty/Imbalance Charge Revenues	0.00		
7.	a. Less: "Cash-Out" Schedule Revenues	0.00		
	b. Add: "Cash-Out" Schedule Costs	0.00		
8.	TOTAL OTHER COSTS/REVENUES		(6,090.00)	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD		\$1,317,246.00	Line 2 + Line 8
	March 2006			

ILLINOIS GAS COMPANY

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AMORTIZATION SCHEDULE & REFUNDS OR ADJUSTMENTS

Commodity		Gas Charge
for the Effective Month of		<u>June 2006</u>
(Including Estimated Costs and Therms for the Base Period		
<u>06/01/06</u>	through	<u>06/29/06</u>
Description	Amount	
Adjusted Under(Over) Recovery	\$145,963.00	
Pipeline Refunds & Other Adjustments	0.00	
Previous Month Unamortized Balance + Int.	<u>(274,887.00)</u>	
Total Adjustment	<u>(128,924.00)</u>	
Interest Rate	4.50%	
Interest	<u>(1,939.16)</u>	
Grand Total	<u>(130,863.16)</u>	

Yr	Days	Month	Principal	Interest	Total
2006	30	June	(31,703.00)	(477.00)	(32,180.00)
2006	31	July	(32,759.38)	(492.74)	(33,252.12)
2006	31	August	(32,759.38)	(492.74)	(33,252.12)
2006	30	September	(31,702.62)	(476.84)	(32,179.46)
2006	0	October	0.00	0.00	0.00
2006	0	November	0.00	0.00	0.00
2006	0	December	0.00	0.00	0.00
2007	0	January	0.00	0.00	0.00
2007	0	February	0.00	0.00	0.00
2007	0	March	0.00	0.00	0.00
2007	0	April	0.00	0.00	0.00
2007	0	May	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
22	Total's		(128,924.38)	(1,939.32)	(130,863.70)

Sch 2, line 7, Commodity

(Refunds)/Pipeline Surcharges/Other Adjustments,
Provide Schedule and/or Supporting DocumentationAdjustment to match actual billed Pga revenue with
calculated component revenue.

0.00

Total Adjustment

0.00